Rate Code: DG DG-17

- 1 -

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL) RIDER DG-17

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-
residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. The total installed capacity of all leased and owned distributed generation facilities shall not exceed two percent of the previous five-year average of the residential and commercial customer class contribution to coincident retail peak demand, after which service under this Rider will no longer be available to new customers. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This Rider is applicable to all residential and non-residential customers in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer’s side of the delivery point, hereinafter the “Customer-Generator”, for the Customer’s own use, interconnected with and operated in parallel with the Authority’s distribution system. Upon a Customer’s installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This Rider is only applicable for installed single-phased generation systems that comply
with the Authority’s then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the “Interconnection Standard”, which may be modified by the Authority as deemed necessary. The Nameplate Rating of the Customer’s installed generation system and equipment must not exceed the lesser of 20 kW if a residential customer, 1,000 kW if non-residential customer, or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which

Rate Code: DG DG-17

- 2 -

(C) If the Customer is not the owner of the premises receiving electric service from the
Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer’s request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer’s service under this Rider at
any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may
retain ownership of any Renewable Energy Credits produced by the Customer-Generator’s system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

(F) Due to the experimental nature of this Rider, the Authority may deem it necessary to re-

Rate Code: DG DG-17

- 3 -

(5) Monthly Bill:

To determine a customer’s monthly energy charges, the net energy usage for
all hours with net usage greater than zero will be summed and multiplied by the
Energy Charge as stated in Section 4(A)(4). To determine a customer’s
monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, standby charges, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified
herein. Such a combination of charges and credits may result in a monthly bill
below the monthly Minimum Charge as set forth in Section 4 (C) herein below.
The Minimum Charge will be charged in any month with net usage of zero for
the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority’s determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the “Customer Charge” as determined by the applicable rate schedule plus the “Metering Charge” plus any applicable “Stand-By or Demand Charges”. Customers taking service under any demand-metered rate schedules shall be exempt from Stand-By Charges.

(D) Taxes:

Amounts for “payments in lieu of taxes“, as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also
shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Rate Code: DG DG-17

- 4 -

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority’s “Terms and Conditions of Retail Electric Service” currently in effect which is available at the Authority’s retail offices.

Adopted �'�H�F�H�P�E�H�U��, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule DG-16, Effective April 1, 2016