

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
REVISED DEMAND SALES ADJUSTMENT CLAUSE
(DSC-17)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section c of rider L-17-EP-AU, , or its successor, and Base Monthly Transmission Charges recovered through Section 4(A)(1) of Experimental Rate Schedule CSP-16, or its successor . As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power and Standby Power, pursuant to the Authority's Large Light & Power Rate Schedule and the currently effective riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand

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contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

$R_t =$ The transmission-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelver-month class coincident peak demand contributions for the current calendar year, 6.1(n)-4.8(clhe)-1fnlirrent calendar year, 6.1(n)

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